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Resource and reserve estimation



Unless otherwise specified, the information in this presentation that relates to mineral resources and ore reserves has been extracted without adjustment from the following document:

INDEPENDENT TECHNICAL STATEMENT FOR COAL OF AFRICA AS AT 18th SEPTEMBER 2011 PREPARED BY VENMYN RAND (PTY) LTD

Recipients of this presentation should refer to the abovementioned Independent Technical Statement, which is available on CoAL's website (www.coalofafrica.com), for full details of the coal resource and reserve estimates referred to in this presentation and the basis on which those estimates have been prepared.

Competent persons

The information in this announcement that relates to mineral resources or ore reserves has been compiled by Ms C Telfer (B.Sc. Hons. (Geol.), (DMS) Dip Bus Man Pr. Sci. Nat., FGSSA, MAuslMM, M.Inst.D) and Mr G Njowa (M.Sc. (Min. Eng), MRM, B.Sc.Hons. (Min. Eng), Grad CIS, MSAIMM, Pr Eng, MIAS), of Venmyn Rand (Pty) Ltd, who both have relevant and appropriate experience and independence to appraise the coal assets. Both Ms C Telfer and Mr G Njowa are considered "Competent Persons", and each have more than five years relevant experience in the assessment and evaluation of the types of coal exploration and mining properties presented in this announcement. Both Ms C Telfer and Mr G Njowa consent to the inclusion of the resource information in this announcement in the form and context in which it appears.

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OVERVIEW



John Wallington

Chief Executive Officer



Key features for FY2011



- Year of transition
 - past issues adequately resolved to reposition business for future growth
- Business divided into three key areas:
 - exploration; development; mining
- Core vision
 - develop large-scale, closely located coking coal ore bodies in Limpopo Province, South Africa
- Access to international markets
 - 3Mtpa rail capacity on Maputo corridor, allocation at Matola Terminal, Maputo (Mozambique)
- Rio Tinto/Chapudi acquisition advanced
 - several additional large-scale coking coal projects in the Limpopo Province to be acquired, subject to regulatory approval
- Near-term focus areas:
 - optimise production from thermal coal assets
 - complete construction: start mining at Vele Colliery
 - complete Makhado Definitive Feasibility Study
 - exploration, technical studies to prioritise potential large-scale coking coal project development in South Africa
 - complete Venmyn Rand review on all assets

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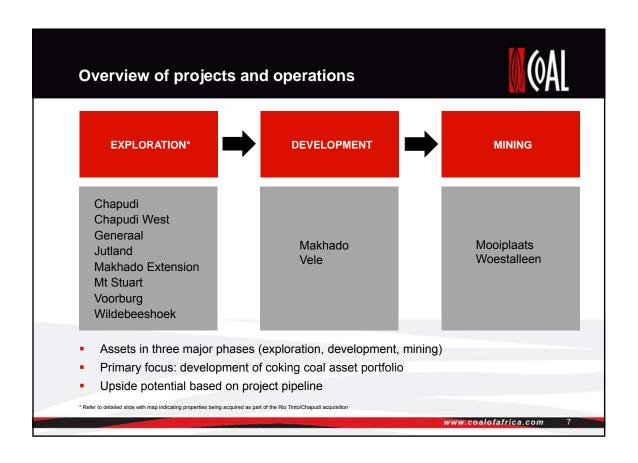
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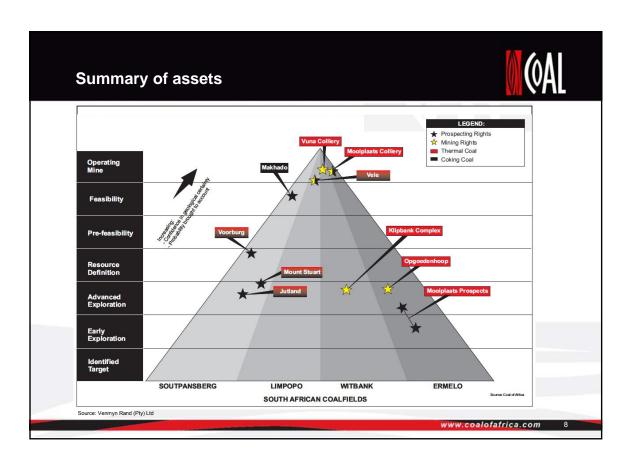
FY2011: a year of transition



- Restructuring
 - substantial restructuring for effective production, project pipeline delivery
- Clean-up of past issues commenced
 - regulatory
 - operational
 - financial
- Building capacity
 - new ERP financial system implemented across all business units
 - required skills and experience sourced
- Vision set
 - to be a world class mining company
 - development of Limpopo coking coal assets
 - identification of opportunities to diversify, increase scale, value

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Overview of project locations Thermal coal assets Resources/Reserves² Mooiplaats 50.760/31.590 Mt MTIS1 6.155/6.155 Mt MTIS Woestalleen wash plant & related pits 1,040.000/ n/a3 Mt MTIS4 Coking coal assets Resource/Reserve² Makhado 411.156 / n/a3 Mt MTIS (O/C area) 369.629 / 332.709 Mt MTIS (O/C & U/G) Mount Stuart In process ~55.460 / n/a3 Mt MTIS In process ~ 181.811 / n/a³ Mt MTIS Voorburg (Coal of Africa) Matola Terminal: currently 3.0 Mtpa (of 6.0 Mtpa); Option over Phase 4 expansion for additional 10-20 Mtpa; study currently SOUTH AFRICA being conducted Richards Bay Coal Terminal: 207 Ktpa (Quattro allocation) City Coal of Africa coking asset Coal of Africa thermal asset Mineable tonnes in situ Resources are inclusive of reserves Currently insufficient information available to generate estimate of reserves Rio Tinto estimate (JORC)

Summary reserve and resource statement, 18 Sep 2011



At the request of the Board, an Independent Technical Statement has been compiled by Venmyn to provide a summary of the principal coal assets of CoAL with particular reference to declared coal resources and reserves. Set out below is a summary of CoAL's reserves and resources, which has been extracted without adjustment from the Independent Technical Statement. For full details on CoAL's reserves and resource estimates, and the basis on which those estimates were prepared, refer to the full Independent Technical Statement, which can be found on the Company's website

Coal Reserves of CoAL's Principal Mineral Assets*							
PROJECT NAME	MINEABLE TONNES IN SITU (MTIS)	RoM TONNAGE (t)	SALEABLE PRIMARY PRODUCT (t)	SALEABLE SECONDARY PRODUCT (t)	COAL ATTRIBUTABLE %		
Mooiplaats	31,590,200	18,656,800	9,433,300	779,900	*100%		
Vuna	6,155,700						
Vele	332,709,000	299,391,000	92,387,000	0	100%		
Total	370.454.900	324.595,200	105,201,900	2.881.100	100%		

Coal Resources of CoAL's Principal Mineral Assets (Inclusive of Reserves)*									
PROJECT NAME	GROSS TONNES IN SITU (GTIS)	TOTAL TONNES IN SITU (TTIS)	MINEABLE TONNES IN SITU (MTIS)	COAL ATTRIBUTABLE %					
Mooiplaats	92,322,689	85,619,262	50,760,100	100%					
Vuna	6,820,858	6,479,815	6,155,700	**100%					
Vele	803,820,826	680,202,877	369,629,400	100%					
Makhado	879,734,822	764,699,202	411,156,500	100%					
Voorburg	217,778,959								
Mount Stuart	407,162,828			100%					
Total	2,407,640,982	2,051,661,394	1,074,972,800	100%					

- Independent Technical Statement prepared by Venmyn available on www.coalofafrica.com CoAL has a 49% legal interest but a 100% economic interest in Vuna.

Additional resources subject to regulatory approval



- Rio Tinto/Chapudi acquisition
 - Agreement provides for remaining regulatory approvals to be obtained by 30 April 2012
 - Principally Chapudi and Chapudi West tenements with additional tenements contiguous with existing CoAL tenements in the Soutpansberg Coalfields
 - Resource and Reserve
 - estimates to be updated on completion
 - although the Independent Technical Statement does not include an estimate of coal resources or reserves for these projects, Rio Tinto have estimated the Chapudi Project coal resources at 1.04 billion tonnes (JORC)

FY2011 highlights: consolidated thermal coal production



Mooiplaats FY2011 12 months production (FY2010:12 months) Woestalleen FY2011 12 months production (FY2010: 6 months)

ROM tonnes 75% increase to 4.4Mt (FY2010: 2.5Mt)

Washed tonnes 5.0Mt including 0.5Mt purchased coal (FY2010: 2.3Mt incl 0.3Mt purchased coal)

Overall yield 66.4% up 10% (FY2010: 56.4%)

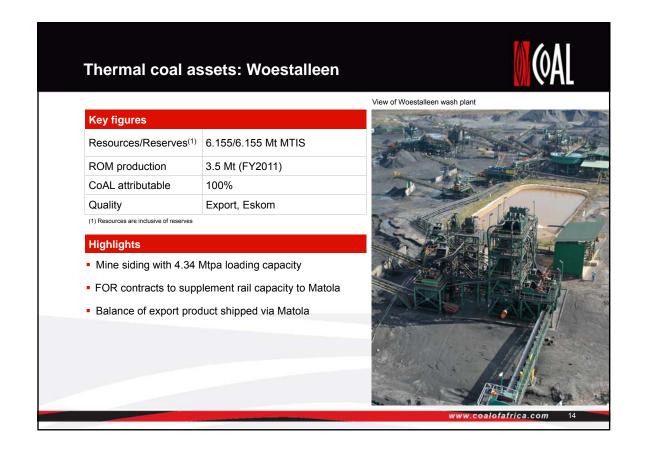
Saleable tonnes 154% rise in saleable tonnes to 3.3Mt (FY2010: 1.3Mt)

Sales tonnes 3.3Mt sold - 2.9Mt export; 0.4Mt Eskom (FY2010 1.3Mt – 1.1Mt export; 0.2Mt Eskom)

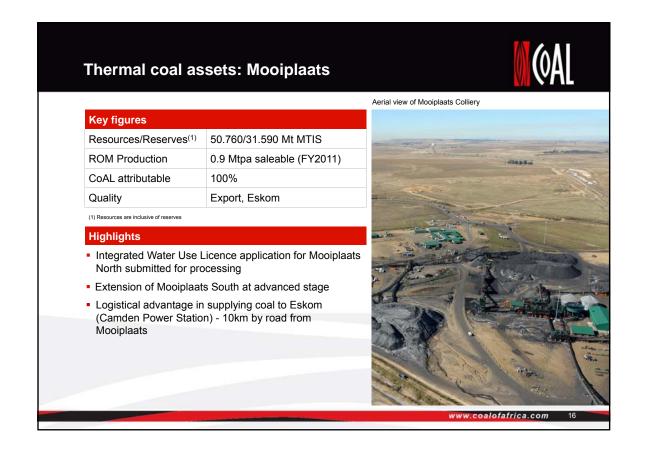




FY2011 highlights: thermal coal - Woestalleen Acquired effective 1 January 2010 **ROM Production FY2011** Six months production in FY2010 1,200,000 1,000,000 Opencast mining three pits operational in FY2011; Klipbank and 800,000 Hartogshoop mined out by year end 600,000 two years life of mine at Zonnebloem (Vuna) Colliery 400,000 seeking alternative sources of ROM 200,000 post year end assume direct management of mine Woestalleen production schedule 2010 2011 Tonnage (000) 2012 ROM coal 2,114 3,526 4 000 000 Plant feed 1,657 3,531 3,441 3 500 000 Washed tons* 1,657 3,528 3,181 3 000 000 2 500 000 Overall yield 61.6% 65.9% 64.6% 2 000 000 Saleable 1,020 2,325 2,055 1 500 000 1 000 000 Primary 868 2,022 1,856 500 000 Middlings 303 152 199 2010 2011 2012 * Based on barrel wash on #1 seam in FY2012 v.coalofafrica.com



FY2011 highights: thermal coal - Mooiplaats Underground mining; JOY continuous miners **ROM production FY2011** 300 000 - third section July 2010; fourth Nov 2010 Successful transition from contract miner 1 July 2011 250 000 improved performance on output and quality 200 000 Improved yield in FY2011 150 000 due to better quality coal; no lean coal 100 000 Fifth section in development; start late 2011 50 000 with build-up in FY2012 Q1 Mooiplaats production schedule Tonnage (000) 2010 2011 2012 Annual ROM production Act (FY2010-FY2011) Target (FY2012) ROM coal 401 883 1,672 1 800 000 Purchased coal 262 472 1 600 000 1 400 000 Plant feed 660 1,466* 1,672 1 200 000 Overall yield 43.6% 67.6% 1 000 000 800 000 Saleable 288 991 1,161 600 000 192 994 Primary 739 400 000 200 000 Middlings 96 252 167 * Includes draw down on inventory 2010 2011 2012 coalofafrica.com



FY2011 highlights: Vele Colliery



- Progress on resolving regulatory issues
- Limited program of works underway, excluding those requiring the use of water
- Target production during initial phase
 - ROM 2.7Mtpa
 - saleable 1.0Mtpa coking coal
- Recent timeline of events in 2011
 - 5 July Environmental Authorization granted; Compliance Notice lifted
 - 29 July subsequent water licence suspension based on NGO coalition appeal
 - 5 August limited work programme commences
 - 8 August submitted motivation to Minister to lift suspension of water licence
 - 1 September landmark MOA signed between DEA, SANParks and CoAL relating to responsible development

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Coking coal assets: Vele Colliery



Key figures	
Resources/Reserves ⁽¹⁾	369.629/332.709 Mt MTIS
ROM production – initial phase	2.7 Mtpa
CoAL attributable	100%
Quality	Coking coal, CSR index >35

(1) Resources are inclusive of reserves

Highlights

Mar 2010 New Order Mining Right executed

May 2011 Integrated Water Use Licence (IWUL) granted

May 2011 Administration fine paid to Department of Environmental Affairs (DEA)

Jul 2011 Environmental authorisation granted; subsequent suspension of IWUL

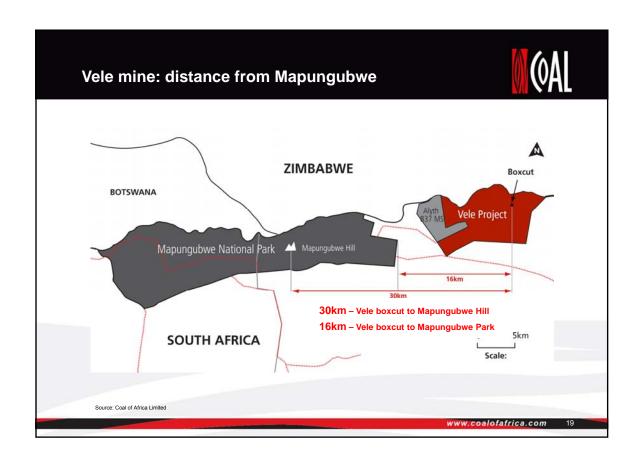
Aug 2011 Limited activities restarted

Sep 2011 MOA signed with DEA and SANParks





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FY2011 highlights: MOA - CoAL, DEA and SANParks Signature of Memorandum of Agreement 1 September 2011 landmark agreement signed between CoAL, DEA, SANParks in repsect of the Mapungubwe Cultural Landscape World Heritage Site Memorandum of Understanding (MOA) flows from Vele Colliery Environmental Authorisation seeks to ensure conservation, integrity of Mapungubwe, maintain/strengthen CoAL, DEA, SANParks co-operation Signatories commit to: develop means by which local communities/other stakeholders can participate in, tangibly benefit from management, sustainable use of Mapungubwe's natural cultural resources develop detailed biodiversity offset programmes, action plans monitor implementation of these through steering/environmental management committee provide adequate financial, human, other resources for effective implementation (OA) **Memorandum of Agreement**

Media Briefing

FY2011 highlights: Makhado Project



Makhado

- Definitive Feasibility Study at an advanced stage
 - optimization process underway
 - ▶ completion expected during Q4 2011
- Bulk sample testing
 - ▶ detailed testing of bulk sample by ArcelorMittal finalised
 - ▶ independent testing and reports in process
 - semi-hard coking coal with some excellent parameters
- Offtake agreement
 - ▶ signed Letter of Intent with ArcelorMittal South Africa
 - ▶ discussion on commercial terms to start

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Coking coal assets: Makhado Project



Key figures	
Resource	411.156 Mt MTIS (opencast area)
Production	Phase 1: 2.0-2.5 Mtpa saleable (subject to DFS) Phase 2: potential for expansion
CoAL attributable	100%
Quality	Coking coal, CSR index >60

Jan 2011 New Order Mining Right application submitted, formally accepted

Q3 2011 DFS bulk sample testing near completion

Q4 2011 Discussions to start with ArcelorMittal on off-take agreement and to finalise commercial terms

Q1 2012 Board approval for project; full technical update to market; finalise Exxaro 30% buy-in option



Waste pad with material from bulk sample after processing

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FY2011 highlights: Rio Tinto/Kwezi transaction

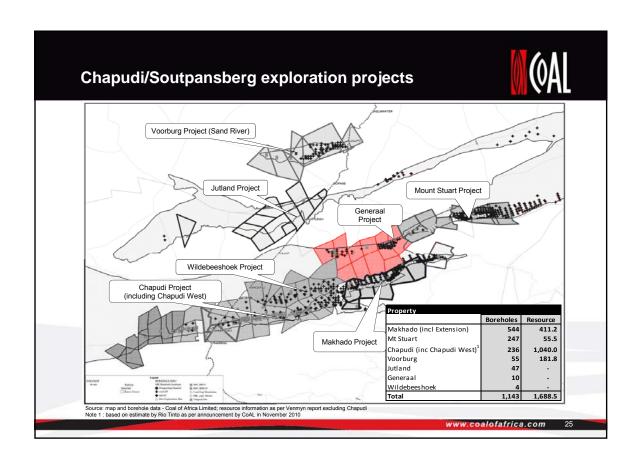


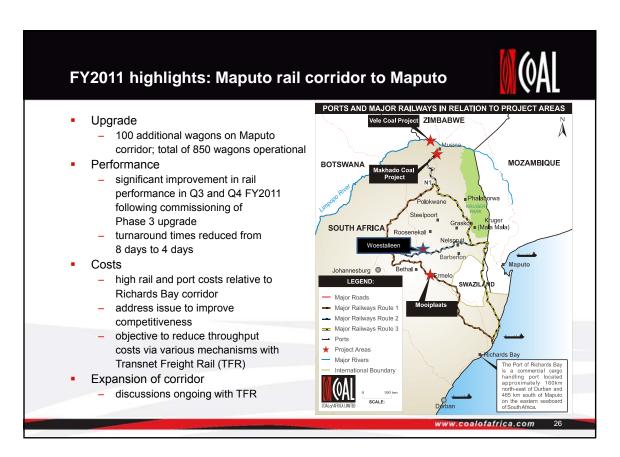
- Overview
 - acquisition of 100% interest in Rio Tinto/Kwezi properties consisting of:
 - ▶ large-scale Chapudi, Chapudi West properties
 - several other tenements contiguous with existing Coal of Africa properties
- Strategy
 - completion of the acquisition will potentially make CoAL one of the largest holders of coking coal Prospecting Rights and resources in the Soutpansberg Coalfield
 - leverage access to international markets via the Maputo Terminal
- Timelines
 - original deal signed 10 November 2010
 - commercial issues finalised 12 August 2011
 - completion subject to regulatory approvals by 30 April 2012
- Purchase consideration
 - US\$75 million, payable as follows:
 - > \$2m deposit paid on signature of original agreement
 - ▶ \$43m payable on the granting of s11 transfer
 - \$30m payable on the earlier of two years from s11 transfer date and granting of first New Order Mining Right on any property

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FY2011 highlights: consolidation of coking coal assets Working Fright (Stand Brand Fright) Working Fright (Stand Brand Fright) Was a Stand Fright (Stand Brand Fright) Was a Stand Fright (Stand Brand Fright) Read Stand Fright (Stand Brand Brand





FY2011 highlights: Matola Terminal, Maputo



- Matola
 - Phase 3
 - expansion co-funded by CoAL with port operator
 - terminal capacity increased to 6.0 Mtpa completed in March 2011
 - CoAL annual throughput increased from 1.0Mtpa to 3.0Mtpa
 - Phase 4
 - expansion of 10 20Mtpa
 - right secured to any increased capacity
 - participation up to 100%, subject to providing funding
 - design phase underway



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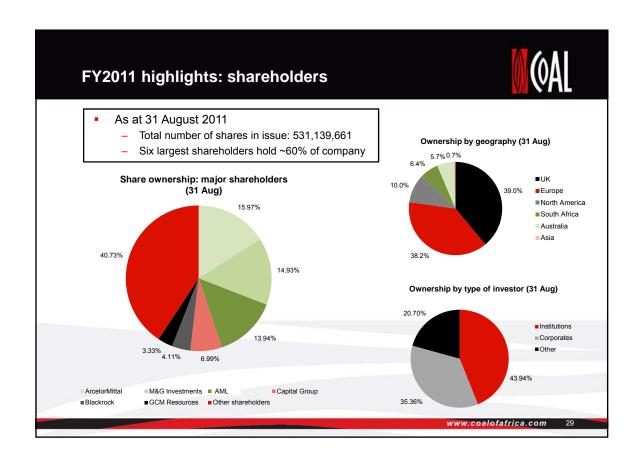
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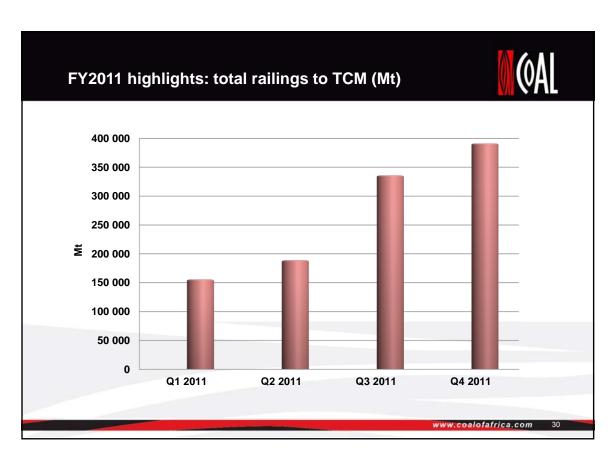
FY2011 highlights: corporate

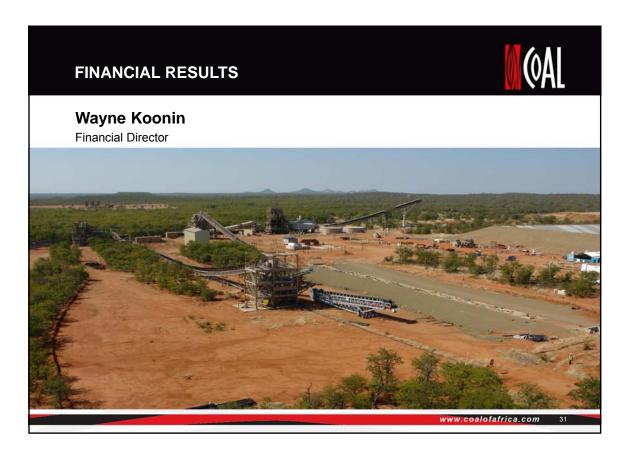


- Rio Tinto/Chapudi transaction
- agreement signed in November 2010 (FY2011)
 - transaction advanced subsequent to year end
 - ▶ commercial conditions precedent completed on 15 August 2011
 - ▶ regulatory approvals to be obtained by 30 April 2012
 - ▶ mobilization of exploration team to start drilling programme
 - remaining \$73m payable 2012/2013
- Impairments
 - further impairment charges, resulting from detailed project review
 - business to move forward on positive footing
- Management
 - various key appointments finalized
 - programme to address legacy issues underway and progressing well
 - detailed review of IT systems by year end;
 - implementation of phase 1 of new ERP system completed subsequent to year end
- Shareholders
 - strong concentrated shareholder register
 - six largest shareholders hold ~60% of shares

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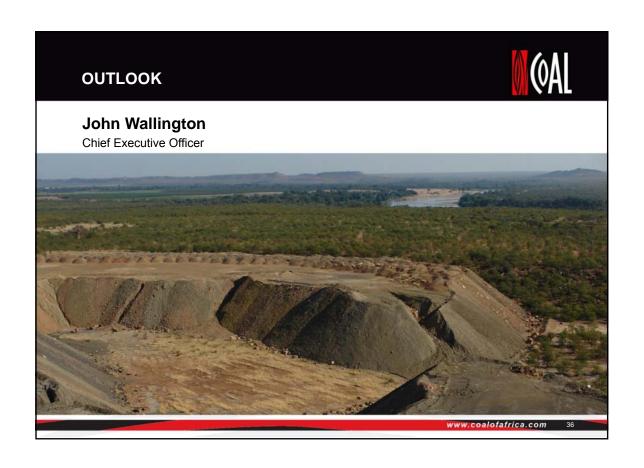


FY 2011 highlights – financial summary Revenue 166% increase to US\$261.4m (FY2010: US\$98.4m) ▶ FY2011- Full years production at Woestalleen; build up phase at Mooiplaats ► FY2010 – 6 months production and sales at Woestalleen and Mooiplaats Gross Profit 40% increase to US\$37.9m (FY2010: US\$27.1m) Operating Costs⁽¹⁾ Flat year on year at US\$49.3m (FY2010: US\$49.6m) with increase size of business and full years costs for Woestalleen Adj loss before tax⁽¹⁾ 49% decrease to US\$11.4m (FY2010: \$22.5m) US\$29.9m loss (FY2010:US\$3.0m gain) of which US\$29.3m Forex loss (FY2010US\$2.7m loss) was unrealized and non-cash related Non-cash charges \$176.9m (FY2010: \$159.2m) consisting of the following: Impairments losses \$97.4m \$54.0m Depreciation & amortisation \$79.5m \$26.7m Share based payments \$78.5m \$nil \$159.2m \$176.9m Net loss before tax(2) 21% increase to \$218.1m (FY2010: \$180.1m) Net loss after tax(3) 31% increase to \$219.0m (FY2010: \$167.8m) 1 Excludes other gains and losses, which includes cash and n 2 Adjusted net loss before tax (excluding certain non-cash iter 3 After tax charge of US\$0.9m (FY2010: US\$10.9m credit) on-cash losses totalling US\$0.4m (FY2010:US\$1.4m) ns and foreign exchange gains and losses; includes net interest income of US\$0.6m (FY2010:US\$1.4m)

	formance		MY
US millions	FY2011	FY2010	
Revenue	261.425	98.376	
Cost of sales	(223.483)	(71.242)	
Gross profit	37.942	27.134	
Employee benefit expenses	(21.362)	(10,354)	
Other expenses	(26.134)	(35.085)	
Operating leases	(1.874)	(1.008)	
Other gains and losses	(0.498)	(1.344)	
Take or pay obligations	-	(3.199)	
Net loss before foreign exchange adjustments	(11.926)	(23.856)	
Foreign exchange (loss)/gain	(29.923)	2.953	
Adjusted net loss after foreign exchange	(41.849)	(20.903)	
Impairment losses	(97.400)	(53.961)	
Depreciation and amortisation	(79.521)	(26.684)	
Share-based payments (BBEEE option)	-	(78.515)	
Operating loss	(218.770)	(180.063)	
Net finance income	0.664	1.407	
Loss before tax	(218.106)	(178.656)	
Income tax (charge)/credit	(0.897)	10.898	
Net loss for the year	(219.003)	(167.758)	
Loss per share – basic and diluted (US cents)	0.41	0.37	

2011 highlights: balance s	heet		W W
US\$ millions	30 June 2011	30 June 2010	
Non-current assets	478.794	522.931	•
Current assets	90.617	123.219	
Assets held for sale	22.268	14.638	
Total assets	591.679	660.888	
Non-current liabilities	39.869	39.296	
Current liabilities	118.176	90.918	
Liabilities classified as held for sale	2.843	-	
Total liabilities	160.888	130.214	
NET ASSETS	430.791	530.674	
Issued capital	686.577	685.740	
Accumulated deficit	(429.589)	(210.586)	
Reserves	173.228	51.242	
Non-controlling interest	0.575	4.278	
NET ASSETS	430.791	530.674	

FY 2011 highlights: cashflow	statement		((QA
US\$ millions	30 June 2011	30 June 2010	
Cash generated from operation	(2.527)	(7.629)	
Other	290	(1.540)	
Cashflow from operating activities	(2,237)	(9,169)	
Purchase property plant and equipment	(34.975)	(7.728)	
Increase in development assets	(21.320)	(96.804)	
Increase through business combinations	-	(64.057)	
Increase in exploration assets	(19.350)	(2.528)	
Other	5.621	(1.737)	
Net cash used in investing activities	(70.024)	(172.854)	
Net change in working capital facility	(20.000)	20.000	
Increase in export trade finance facility	32.500	-	
Proceeds from issue of shares	-	167.827	
Other	(1.592)	(8.171)	
Net cash (used in) generated by financing activities	10.908	179.656	
Net decrease in cash and cash equivalents	(61.353)	(2.367)	
Net foreign exchange differences	12.060	4.442	
Cash and cash equivalents at beginning of the year	72.054	69.979	
Cash and cash equivalents at the end of the year	22.761	72.054	



Vision



- The Directors believe that the market fundamentals for coking coal remain bullish
 - balance between supply and demand expected to remain tight
- Limpopo based coking coal assets
 - Coal of Africa remains committed to rapid development
- Transformation to mining company
 - aspiring to world-class safety, health, environment and sustainable development practices
- Key deliverables
 - Vele in production six months after resumption of construction
 - Makhado in production 18-24 months from granting of all regulatory approvals and commencement of construction phase
 - conversion of Arcelor Mittal Letter of Intent to formal agreement based on key terms
- Long-term objectives
 - substantial exploration portfolio
 - exploration drilling to confirm and improve on historical resource
 - exploration programme to define, prioritise project schedule
 - identify potential growth and acquisition opportunities locally and internationally

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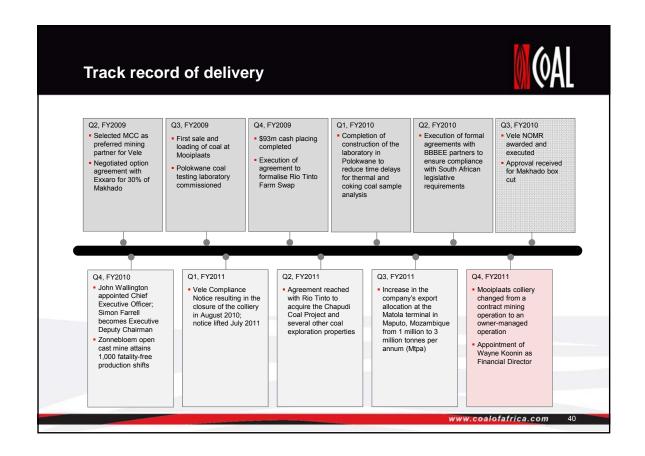
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APPENDICES

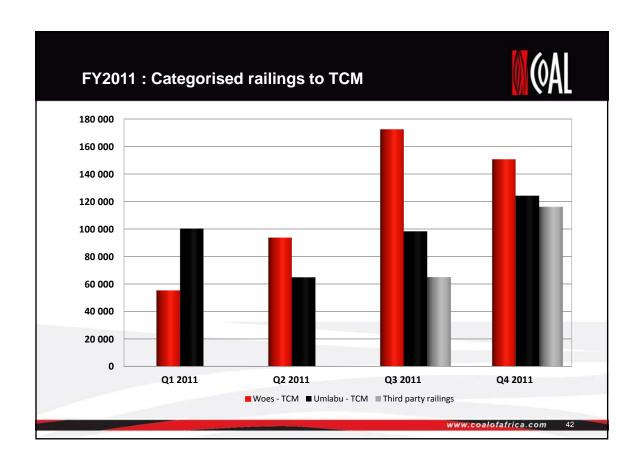








Details of rolling stock	Description
Current	 Fleet size of 750 CFR and 80 CCL wagons Ability to transport 3.6Mtpa
Additional	CCL wagons from the Transnet coal line to be redeployed to the Maputo corridor Ability to transport a further 2Mtpa
Potential efficiency improvements	 Increase train length to 60 wagons Reduce cycle time of train sets from 4 days to 2.5 days
Future	 Transnet Private Sector Participation Framework Option for sourcing of rolling stock to meet further planned port capacity of 10Mtpa under discussion with Transnet



Thermal coal quality data sheet

Source: Coal of Africa Limited



Coal mine		Mooipiaa	,		oestalleer	i Colliery			
Physical locality				vince, South Africa					
Rank		High grade thermal coal							
Mine location				province, Ermelo	0/)				
Mining method Seams	Und	derground - Bord a B Upper Coal Se			sources (Vuna \ I				
% washed		B Upper Coal Se		100	ber 2 and 1 sear	ns			
Laboratory undertaking test	Inspectora	te M&L. Middelbu		Ĭ	liddelbura. South	Africa			
Railway \ Transportation	mopostore	ito mac, madoba	31	Freight Rail	induoisai g, coda	.,			
Shipping port				to, Mozambique					
Other notes			Composite of timed	d interval belt samples					
Proximate analysis	Unit	Air dried	As received basis	Unit	Air dried	As received basis			
Total moisture	%		9.0	%		9.5			
Inherent moisture	%	4.3		%	4.0				
Ash	%		12.2	%		12.5			
Volatile matter	%		26.5	%		26.5			
Fixed carbon	%		52.3	%		51.0			
Total sulphur	%		0.87	%		0.45			
Gross calorific value	MJ\kg	27.3	6,300	MJ\kg	27.2	6,300			
Net calorific value	MJ\kg		6.000	MJ\kq		6,000			

Comparison of product specifications – coking coal



Brand	Vele*	Makhado*	Hunter Valley SSCC	Gloucester SCC	Blackwater weak coking	Gregory HCC	Kestrel HCC	Mozambique export coking coal	Goonyella HCC	Peak Downs HCC
Producer	CoAL	CoAL	Newcastle	Gloucester Coal	ВМА	ВМА	Rio Tinto	Generic	ВМА	ВМА
Total moisture % (ar)		8.5	9	9	10	8.5	8	>10	10	9.5
Inherent moisture % (ad)	1.7	0.9	2.5	2	2	2	2	1	1	1
Ash % (ad)	12.5	10	9	10.5	8	7	6.5	9 - 11	8.5	9.7
Volatile matter % (ad)	36.1	30.3	33	34	27	33.5	34	22	23.8	20.5
Sulphur % (ad)	0.98	0.98	0.55	0.96	0.5	0.65	0.65	0.9 - 1.1	0.52	0.8
Phosphorus % (ad)	0.003	0.009	0.040	0.040	0.080	0.035	0.030	0.07 -0.10	0.020	0.035
Free swelling index	8.5	9.5	4	8	6	9	8.5	9	8	8.5
Max fluidity (ddpm)	6,515	6766	100-400	10,000	400	7,500	10,000	400 – 1,000	1,100	350
Vitrinite content %	83.4	84.9	na	66	55	71	75	>80	>80	68
Vitrinite reflectance (RoV max)	0.77	1	0.8	0.83	1.03	0.92	0.94	1.3 - 1.4	1.17	1.42
CSR index	35.1	68	21	38	35	60	56	65 - 70	68	74
M10	10.7	7.7	na	11	9	8	9	na	7	7
120	71.5	73.3	na	66	74	74	na	na	77	78

* Vele and Makhado details provided by Coal of Africa Limited

Note: Makhado and Vele Gray King Indices G., and G. (respectively) Makhado and Vele Roga Indices 91 and 84 (respectively)

Source: Coal of Africa Limited

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Soutpansberg projects: Resources & exploration potential ()

Property	Recently Acquired/ subject to s11 consent	Area (ha)	Prospective strike length (km)	Coking coal	Thermal coal	Preferred option	Development potential
Chapudi	s11 consent required	20,467	31.4	✓	Domestic	Thermal	Potential for export -grade thermal coal on selected horizons
Chapudi West	s11 consent required	8,678	7.6	*	Domestic	Thermal	Potential for export -grade thermal coal on selected horizons
Wildebeesthoek	s11 consent required	10,675	14.4	1	Export	Coking coal	Potential for high-grade coking coal
Generaal	s11 consent required	13,721	15.1	1	Export	Coking coal	Coking coal similar to Makhado
Voorburg	Partially	6,811	9.7	1	Export	Coking coal	Coking coal similar to Makhado
Jutland	Partially	8,162	11.5	✓	Export	Coking coal	Coking coal similar to Makhado
Mount Stuart	No	9,130	15.2	*	Export	Coking coal	Potential for high-grade coking coal

	Measured Resource (Mt)	Indicated Resource (Mt)	Inferred Resource (Mt)	GTIS (Mt)
Chapudi	90	220	730	
Makhado ¹	284	27	•	947²



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^{1.} Excludes the Makhado Project Extension which has the farms Telema and Gray and are not part of the current NOPR
2. Based on the report compiled by The Mineral Corporation on 14 June 2010. Measured and Indicated gross in situ resources were estimated only for the proposed opencast area to a maximum depth of 140metres.
The total gross is situ resource (STIDs) estimated of 947Mt relates to the entire project area with no depth out-offs applied.